EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 3

DOCKET NO.: 2007-0699-AIR-E **TCEQ ID:** RN100219815 **CASE NO.:** 33289

RESPONDENT NAME: Eastman Chemical Company

ORDER TYPE: X_1660 AGREED ORDER FINDINGS AGREED ORDER FINDINGS ORDER FOLLOWING	1660 AGREED ORDER		
SOAH HEARING _FINDINGS DEFAULT ORDER _SHUTDOWN ORDER _IMMINENT AND SUBSTANTIAL			ENVEYING OPPER FOLLOWING
	INDINGS DEFAULT ORDER	FINDINGS AGREED ORDER	I —
ENDANGERMENT ORDER		_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
_AMENDED ORDEREMERGENCY ORDER	MENDED ORDER	_EMERGENCY ORDER	
CASE TYPE:	SE TYPE:		
XAIRMULTI-MEDIA (check all that apply)INDUSTRIAL AND HAZARDOUS WASTE	AIR	MULTI-MEDIA (check all that apply)	
PUBLIC WATER SUPPLYPETROLEUM STORAGE TANKSOCCUPATIONAL CERTIFICATION	PUBLIC WATER SUPPLY	PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION
WATER QUALITYSEWAGE SLUDGEUNDERGROUND INJECTION CONTROL	WATER QUALITY	SEWAGE SLUDGE	
MUNICIPAL SOLID WASTERADIOACTIVE WASTEDRY CLEANER REGISTRATION	MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION
SITE WHERE VIOLATION(S) OCCURRED: Eastman Chemical Company Texas Operations, 300 Kodak Boulevard, Longview, Harri County TYPE OF OPERATION: Chemical manufacturing SMALL BUSINESS: Yes X No OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding t facility location. INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter. COMMENTS RECEIVED: The Texas Register comment period expired on September 17, 2007. No comments were received. CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Mr. Daniel Siringi, Enforcement Division, Enforcement Team 5, MC R-10, (409) 899-8799; Mr. David Van Soest, Enforcement Division, MC 219, (512) 239-0468 Respondent: Ms. Stancy Simpson, Manager, Environmental Affairs, Eastman Chemical Company, P.O. Box 7444, Longview, Texas 75607 Mr. James Ray, Vice President & General Manager, Eastman Chemical Company, P.O. Box 7444, Longview, Texas 75607 Respondent's Attorney: Not represented by counsel on this enforcement matter	TPE OF OPERATION: Chemical manufallall BUSINESS: Yes X THER SIGNIFICANT MATTERS: The fility location. TERESTED PARTIES: No one other the DMMENTS RECEIVED: The Texas Regular TCEQ Attorney/SEP Coordinate TCEQ Enforcement Coordinate Mr. David Van Soest, Enforcement Respondent: Ms. Stancy Simpson Texas 75607 Mr. James Ray, Vice President & Coordinate Mr. James Ray, Vi	anufacturing X No There are no complaints. There is no record of addit er than the ED and the Respondent has expressed an in Register comment period expired on September 17, inator: None nator: Mr. Daniel Siringi, Enforcement Division, Entoment Division, MC 219, (512) 239-0468 pson, Manager, Environmental Affairs, Eastman Che t & General Manager, Eastman Chemical Company,	onal pending enforcement actions regarding this nterest in this matter. 2007. No comments were received. Forcement Team 5, MC R-10, (409) 899-8799; mical Company, P.O. Box 7444, Longview,

RESPONDENT NAME: Eastman Chemical Company **DOCKET NO.:** 2007-0699-AIR-E

VIOLATION INFORMATION	PENALTY CONSIDERATIONS MOREO GENERAL AND MEDICAL PROPERTY OF THE PERSON AND PROPERTY OF THE PERSON AN	CORRECTIVE ACTIONS TAKEN/REQUIRED Door /
Type of Investigation:	Total Assessed: \$31,964	Corrective Actions Taken:
Complaint Routine Enforcement Follow-up	Total Deferred: \$6,392 X Expedited Settlement	The Executive Director recognizes that Eastman has implemented the following
X Records Review Date(s) of Complaints Relating to this Case: None	Financial Inability to Pay SEP Conditional Offset: \$0	a. On May 15, 2006, conducted sampling which documented that the vacuum system
Date of Investigation Relating to this Case: April 10, 2007	Total Paid to General Revenue: \$25,572 Site Compliance History Classification	condenser outlet (EPN 025E108) was compliant with the permitted allowable VOC emission rate; Additionally, Eastman documented in a letter dated April 30,
Date of NOV/NOE Relating to this Case: April 13, 2007 (NOE)	High X Average Poor Person Compliance History Classification	2007, that a process had been instituted to require re-sampling and investigation of process operating conditions if future
Background Facts: This was a routine record review. Four violations were documented.	HighX_ Average Poor Major Source:X_ Yes No	samples indicate rates above the permitted limit;
AIR	Applicable Penalty Policy: September 2002	b. On February 6, 2006, capped the two open-ended lines that were discovered the same day. On April 30, 2007, Eastman
1) Failed to comply with the volatile organic compound ("VOC") maximum allowable emission rate of 0.22 pounds per hour ("lbs/hr") for the vacuum system		submitted documentation that enhanced operations and maintenance procedures were in place for open ended lines;
condenser outlet Emission Point Number ("EPN") 025E108. Specifically, samples taken on December 1, 2005 and February	7	c. On April 30, 2007, submitted documentation that a process information tag has been set up in the data historian to
28, 2006 indicated an hourly VOC rate of 0.91 lbs/hr and 0.23 lbs/hr, respectively [30 TEX. ADMIN. CODE § eral Operating Permit		ensure observation of the heater stack for visible emissions during daily operator routes; and
("FOP") No. O-01978§ 116.115(b)(2)(G) and (c), 122.143(4), Fed, Special Terms and Conditions 6A, Air Permit No.18104, Special Condition 1, and TEXAS HEALTH &		d. Reported the deviation for failure to conduct quarterly observations between November 1, 2004 through October 31,
SAFETY CODE § 382.085(b)]. 2) Failed to equip 2 open-ended lines and	And Andrew State of the State o	2005 in the deviation report immediately subsequent to discovery of the deviation, which was received by the TCEQ on
valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing		September 1, 2006.
and were replaced [30 Tex. ADMIN. CODE §§ 116.115(c), 122.143(4), FOP No. O-01978, Special Terms and Conditions 6A,		
Air Permit No. 20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b)].		
3) Failed to perform quarterly visible emissions observations on a natural gasfired heater (EPN 028H1) from November 1, 2004 through June 30, 2006.		
Specifically, observations for visible		

RESPONDENT NAME: Eastman Chemical Company **DOCKET NO.:** 2007-0699-AIR-E

028H1 during the fourth quarter in 2004, all four quarters in 2005 and the first and second quarters in 2006 [30 Tex. ADMIN. CODE § 122.143(4), FOP No. O-01978, Special Terms and Conditions 3A(iv)(1), and Texas Health & Safety Code § 382.085(b)].	
4) Failed to report deviations on the semi- annual deviation report for the period ending October 31, 2005. Specifically, Eastman failed to report the quarterly observations deviations that were not conducted between November 1, 2004 through October 31, 2005 in a deviation report submitted for that semi-annual period [30 Tex. Admin. Code §§ 122.143(4), 122.145(2)(A), FOP No. O-01978, General Condition, and Texas Health & Safety Code § 382.085(b)].	

	Penalty Calculatio	n Worksheet (P	•	
Policy Revision 2 (Sep	tember 2002)		PCW Revision	March 19, 2007
ICEQ	1		· · · · · · · · · · · · · · · · · · ·	
DATES Assigned		1 EDA D 00 1 0000	1	
PCW	15-May-2007 Screening 21-Apr-2007	EPA Due 22-Jan-2008		
DECOMPENT/EACH ITY	UNICODMATION	anamanan jaran anama		
RESPONDENT/FACILITY				_
	Eastman Chemical Company			_
Reg. Ent. Ref. No.			T	_
Facility/Site Region	5-Tyler	Major/Minor Source	Major	
		· · · · · · · · · · · · · · · · · · ·		
CASE INFORMATION	<u> </u>	•		_
Enf./Case ID No.		No. of Violations		
Docket No.	2007-0699-AIR-E	Order Type	L	
Media Program(s)	Air	Enf. Coordinator	Daniel Siringi	
Multi-Media		EC's Team	EnforcementTeam 6	
Admin. Penalty \$	Limit Minimum \$0 Maximum	\$10,000		
	Penalty Calcula	ation Section		
	i Charty Galouic	dion occion		
TOTAL BASE PENAI	_TY (Sum of violation base penaltie	es)	Subtotal 1	\$13,100
ADJUSTMENTS (+/-)	TO SUBTOTAL 1			
	ined by multiplying the Total Base Penalty (Subtotal 1) by	y the indicated percentage.		
Compliance Hist			otals 2, 3, & 7	\$20,174
	Enhancement for twenty-six (26) NOVs wit	th same or similar violations		
Notes	and fourteen (12) NOVs without same or sin			200
Notes	(10) self-reported effluent violations in the			
	(10) sen-reported enident violations in the	past live years at this plant.		1
Pi de i				
Culpability	No 0%	Enhancement	Subtotal 4	\$0
Culpability	110	Limancement		Ψ0
Notes	The Respondent does not meet the	e culpability criteria.		li il i
110.00	1			age of the second
			·	
Good Faith Effor	t to Comply 10%	Reduction	Subtotal 5	\$1,310
	Before NOV NOV to EDPRP/Settlement Offer			
Extraordinary	,			
Ordinary	, X			
N/A	(mark with x)		_	
function of				
Notes	All corrective actions were complete	d as of April 30, 2007.		
	<u> </u>			
• • • • • • •	One of the second of the secon	Enhancement*	Subtotal 6	\$0
	The state of the s	d at the Total EB \$ Amount		
Approx.	Cost of Compliance \$3,800			
SUM OF SUBTOTAL	\$1-7	가나면 된 생활한다니까 말했다.	Final Subtotal	\$31,964
OTHER EACTORS A	C HISTIGE MAY DECHIDE		Auliceature	\$0
	S JUSTICE MAY REQUIRE	(a 20 f = 20%)	Adjustment	Ψυ
Reduces or enhances the Final s	Subtotal by the indicated percentage. (Enter number onl	ly; e.g30 for -30%.)	7	
Notes		4		
PATA COMMISSION				
NA TANANA		Final Pe	enalty Amount	\$31,964
to the particular of the parti				
STATUTORY LIMIT	ADJUSTMENT	Final Ass	essed Penalty	\$31,964
/				
DEEEDDAI		200/	Adiustment	-\$6,392
DEFERRAL	nolly, by the indiated	20% Reduction	Adjustment	-90,332
Reduces the Final Assessed Pe	nalty by the indicted percentage. (Enter number only; e.	g. 20 for 20% reauction.)	7	
Notes	Deferral offered for expedite	ed settlement.		
	1		1	

\$25,572

PAYABLE PENALTY

PCW

Respondent Eastman Chemical Company

Case ID No. 33289

Policy Revision 2 (September 2002) PCW Revision March 19, 2007

Reg. Ent. Reference No. RN100219815

Media [Statute] Air

Enf. Coordinator Daniel Siringi

Compliance History Worksheet

	Component		Enter Number Here	Adjust.	1
	NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	26	130%	16.5
		Other written NOVs	12	24%	
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%	
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%	
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0 *1\!!!!	0%	
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%	
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	. 0	0%	1
	Emissions	Chronic excessive emissions events (number of events)	0	0%]
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%	
	Audito	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0 gn	0%	
		Plea	se Enter Yes or No		-
		Environmental management systems in place for one year or more	No	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	Other	Participation in a voluntary pollution reduction program	No	0%	1
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
			Percentage (S	ubtotal 2)	154%
Repe	at Violator (St	ibtotal 3)	Percentage (S	ubtotal 3)	0%
National Design					antigraer .
Comp	oliance Histor	y Person Classification (Subtotal 7)	~# 74.544.147.13	STAGE THE	Men.
	Average F	erformer Adjustment F	Percentage (S	ubtotal 7)	0%
Comp	oliance Histor	y Summary	Carlos Carlos	ક મામાં ઉપયોગ છે. છે	(Milvior
	Compliance History Notes	Enhancement for twenty-six (26) NOVs with same or similar violations and fourteen (12) I same or similar violations, including ten (10) self-reported effluent violations in the past five plant.	NOVs without e years at this		

	Date 21-Apr-2007	production of the production of the first of the control of the co	No. 2007-0699-AIR-E		PCW
	dent Eastman Chemical Com	npany		Policy Revision 2 (Septe	
Reg. Ent. Reference	No. 33289			PCW Revision Ma	rch 19, 2007
Media [Stat	59.8754C				•
	ator Daniel Siringi				
Violation Nui	(A)				
Rule C	Permit ("FOP") No. O-0	01978, Special Terms and	I (c), 122.143(4), Federal Op d Condition 6A , Air Permit N & Safety Code § 382.085(b)		
Violation Descri	emission rate of 0.22 outlet Emission Poir December 1, 2005 and	pounds per hour ("lbs/hr" nt Number ("EPN") 025E1 I February 28, 2006 indica	npound ("VOC") maximum all ') for the vacuum system cor .08. Specifically, samples tak ated an hourly VOC rate of 0. on May 15, 2006 indicated a s/hr.	idenser en on 91 lbs/hr	
			Bas	e Penalty	\$10,000
>> Environmental, Prope	rty and Human Health N	Matrix			
Rei	Harm lease Major Moderat				
	Actual	X			
Pot	ential		Percent 25%		
>>Programmatic Matrix					
Falsific	ation Major Moderat	te Minor			
			Percent 0%		•
· I					
	n health or the environment ha ceed levels that are protective				
		5000	Adjustment	\$7,500	
			Adjustition		
					\$2,500
Violation Events					
	-			300000000000000000000000000000000000000	
Number	of Violation Events 2	16	Number of violation da	ys	
	daily	8888			
	monthly			g	4
mark on with a			Violation Bas	e Penalty	\$5,000
Will C	annual annual				
	single event				
					L
	Two quarterly events are re	commended from Decem	ber 1, 2005 to May 15, 2006		
Economic Benefit (EB) f	or this violation		Statutory Limit Te	st	
Esti	imated EB Amount	\$9	Violation Final Per	nalty Total	\$12,200
	beareass	This violation Final A	ssessed Penalty (adjusted	for limits)	\$12,200
		illis violation Filial A	issesseu Felidity (aujusteu	ioi mintaj	Ψ12,200

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	Eastman Chem	nical Company			tido e energia	ale di distre	
Case ID No.						er en er over 131 avos	
leg, Ent. Reference No Media							Years of
Violation No.					***	Percent Interest	Depreciation
Violation ivo	E I					5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description		Dute (tequired	i mai bato				
Rent Description	• No commas or φ		ugranta (a na)	a place a	eller mår i stor a	to the second of the	4
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$400	1-Dec-2005	15-May-2006	0.5	\$9	n/a	\$9'
Remediation/Disposal	535 Year 35 Congress	1. Feb. 51.8 (200. 6045) 115.		0,0	\$0	n/a	\$0
Permit Costs		2,000,000,000		0,0	\$0	n/a	\$0
Other (as needed)				0,0	\$0	n/a	\$0
54 - 1 86 B 7 Y 10 10 10					ipiniu anu nivestiu		
Notes for DELAYED costs Avoided Costs		rmitted limit. Date r	equired is date of	first non-	-compliant sample	Final date is date	
		rmitted limit. Date r	equired is date of	first non- ntering 0.0	-compliant sample item (except for \$0	p. Final date is date cone-time avoided of	of compliance costs)
Avoided Costs		rmitted limit. Date r	equired is date of	ntering 0.0	compliant sample item (except for \$0 \$0	p. Final date is date one-time avoided (\$0 \$0	of compliance costs) \$0 \$0
Avoided Costs Disposal Personnel		rmitted limit. Date r	equired is date of	ntering 0.0 0.0 0.0	compliant sample item (except for \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	of compliance costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel		rmitted limit. Date r	equired is date of	ntering 0.0	item (except for \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	of compliance costs) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling		rmitted limit. Date r	equired is date of	ntering 0.0 0.0 0.0	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	s. Final date is date cone-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment		rmitted limit. Date r	equired is date of	ntering 0.0 0.0 0.0 0.0	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s. Final date is date sone-time avoided of the sone sone sone sone sone sone sone son	sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2]		mitted limit, Date r	equired is date of	ntering 0.0 0.0 0.0 0.0 0.0 0.0	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	s. Final date is date cone-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]		mitted limit, Date r	equired is date of	ntering 0.0 0.0 0.0 0.0 0.0 0.0	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s. Final date is date sone-time avoided of the sone sone sone sone sone sone sone son	of compliance. costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

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Respondent Eastman Chemical Company Case ID No. 33289 Reg. Ent. Reference No. RN100219815 Media [Statute] Air Enf. Coordinator Daniel Siringi Violation Number 2 Rule Cite(s) Tailed to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. **September: Actual Potential X Percent 10% **September: Actual
Reg. Ent. Reference No. RN100219815 Media [Statute] Air Enf. Coordinator Daniel Stiringi Violation Number Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c), 122.143(4), FOP No. O-01978, Special Terms and Condition 6A., Air Permit No.20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b) Violation Description Failed to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. Servironimental, Property and Human Health Matrix Harm Release Major Moderate Minor OR Actual Potential Potential Yercent 10% Servironimental Matrix Falsification Major Moderate Minor Percent 0% Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Yiolation Events** Number of Violation Events 1 Number of violation days
Media [Statute] Air Enf. Coordinator Daniel Siringi Violation Number Violation Number Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c), 122.143(4), FOP No. O-01978, Special Terms and Condition 6A , Air Permit No.20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b) Violation Description Violation Description Falled to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. Base Penalty \$10 >> Environmental, Property and Human Health Matrix Harm Release Major Moderate Minor Actua Potential Actua
Second String
Violation Number Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c), 122.143(4), FOP No. O-01978, Special Terms and Condition 6A , Air Permit No.20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b) Violation Description Failed to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. Base Penalty \$10 Servironmental, Property and Human Health Matrix Harm Release Major Moderate Minor Actual Potential X Percent 10% >>Programmatic Matrix Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. Matrix Notes Number of Violation Events 1 Number of violation days 1 Number of violation d
Rule Cite(s) 30 Tex. Admin. Code §§ 116.115(c), 122.143(4), FOP No. O-01978, Special Terms and Condition 6A , Air Permit No.20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b) Failed to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. **Base Penalty** **Senvironmental**, Property and Human Health Matrix** Harm Release Major Moderate Minor
Condition 6A , Air Permit No.20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b) Violation Description Failed to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. Base Penalty \$10 Second Property and Human Health Matrix Harm Release Major Moderate Minor Actual Potential Percent 10% >>Percent 0% Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. Adjustment \$9,000 Violation Events Number of Violation Events 1 Number of violation days
Violation Description valve. Specifically, on February 6, 2006, two plugs were were found missing and were replaced. Base Penalty \$10
>> Environmental, Property and Human Health Matrix Release Major Moderate Minor
Release Major Moderate Minor Actual Potential X Percent 10% >>Programmatic Matrix Falsification Major Moderate Minor Percent 0% Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Adjustment** \$9,000 \$ Violation Events Number of Violation Events 1 Number of violation days
Release Major Moderate Minor Actual Potential X Percent 10% >>Programmatic Matrix Falsification Major Moderate Minor Falsification Major Moderate Minor Falsification Major Moderate Minor Percent 0% Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Adjustment** \$9,000 **Solution Events** Number of Violation Events** 1 1 Number of violation days
OR Actual Potential X Percent 10% >>Programmatic Matrix Falsification Major Moderate Minor Percent 0% Matrix Notes Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. Adjustment \$9,000 \$ Violation Events Number of Violation Events 1 1 Number of violation days
Potential X Percent 10% >>Programmatic Matrix Falsification Major Moderate Minor Percent 0% Matrix Notes Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. Adjustment \$9,000 \$ Violation Events Number of Violation Events 1 1 Number of violation days
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Falsification Major Moderate Minor Percent 0% Matrix Notes Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. Adjustment \$9,000 S Violation Events Number of Violation Events 1 1 Number of violation days
Matrix Notes Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. Adjustment \$9,000 S Violation Events 1 1 Number of violation days
Matrix Notes Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Adjustment** **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Symptotic could be exposed to insignificant amounts of pollutants which would not exceed the violation. ***Symptotic could be exposed to insignificant amounts of pollutants are protective of the violation. ***Symptotic could be exposed to insignificant amounts of pollutants are protective of the violation. ***Symptotic could be exposed to insignificant amounts of pollutants are protective of the violation and pollutants are protective of the v
Would not exceed levels that are protective of human health or environmental receptors as a result of the violation. **Adjustment** **Sy,000** **Violation Events** Number of Violation Events** 1
Violation Events Number of Violation Events 1
Violation Events Number of Violation Events 1 1 Number of violation days
Number of Violation Events 1 1 Number of violation days
daily
monthly quarterly semiannual annual
single event x
One single event is recommended.
Economic Benefit (EB) for this violation Statutory Limit Test
Estimated EB Amount \$31 Violation Final Penalty Total \$
This violation Final Assessed Penalty (adjusted for limits) \$
This violation Final Assessed Penalty (adjusted for littlits)

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вына eea Economic Benefit Worksheet Respondent Eastman Chemical Company Case ID No. 33289 Reg. Ent. Reference No. RN100219815 Media Air Percent Interest Depreciation Violation No. 2 inalud le 15 Item Cost **Date Required Final Date** Interest Saved Onetime Costs EB Amount Personal and Company of Section 1997 (1997) (1997) Item Description No commas or \$ Rule Cherry Delayed Costs same to annual temporal facety will be seen as a second to be seen to be s Equipment Buildings 0,0 0.0 Other (as needed) 0.0 Engineering/construction Land 0,0 n/a Record Keeping System 0.0 n/a Training/Sampling 0.0 Remediation/Disposal 0,0 n/a Permit Costs 0.0 n/a \$0 Other (as needed) Estimated cost ensuring that operating and maintenance procedures in place are followed by operators. Date reqiured is the date open-ended lines were discovered and plugged and final date is the date Eastman submitted documentation of proper procedures in place. Notes for DELAYED costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) **Avoided Costs** Disposal 0.0 Personnel 0,0 Inspection/Reporting/Sampling 0,0 Supplies/equipment 0.0 0.0 Financial Assurance [2] 48 ONE-TIME avoided costs [3] 0.0 Other (as needed) Notes for AVOIDED costs \$500 TOTAL \$31 Approx. Cost of Compliance

Scr	eening Date	21-Apr-2007		Doo	ket No. 2007-069	99-AIR-E		PCW
	Respondent	Eastman Chei	mical Compan	y			Polícy Revision :	? (September 2002)
	Case ID No.						PCW Revis	ion March 19, 2007
	eference No.		5					
	dia [Statute]							
	Coordinator							111111111111111111111111111111111111111
. • • • • • • • • • • • • • • • • • • •	Rule Cite(s)				0.04070.0			
	, ,	30 Tex. Adm			o. O-01978, Special & Safety Code § 382		nditions	
Violati	on Description	(EPN 028H1) for visible e	from November	er 1, 2004 throug not performed o	observations on a gh June 30, 2006. S in EPN 028H1 durin e first and second o	pecifically, obse g the fourth qua	ervations arter in	
						Base	Penalty	\$10,000
>> Environment	al, Property a	and Human	Health Matr	ix	Apparitistical			
			Harm	Maria Carlo Ca	5000 (0 0000 (0 14.00) 6 000 (0 000 (0 000 (0 000 (0 000 (0 0 00 (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	State of the state		
OR	Release Actual		Moderate	Minor				A LOS
9 0	Potential			x	Percent	10%		-
		<u> </u>				L		HEROTOPIC PROPERTY OF THE PROP
>>Programmatio			gradował AC A		erdeniste Gottinen serie			
	Falsification	Major	Moderate	Minor	Damaamt	00/		
	1				Percent	0%		
Matrix Notes	Human healt would not ex	th or the enviro	nment will or c at are protectiv	ould be exposed ve of human heal the violation.	to insignificant amount or environmental	ounts of pollutar receptors as a	nts which result of	
en en epicele i	18.38 (C. 25.56) 17.08 18.38 (C. 25.56) 18.38	32.0		or server was	Adjustme	nt	\$9,000	
					-	•		\$1,000
Violation Events	Leaving, this R		recuser subtact	Control of the Contro	Section with the			
	Number of Vi	alatian Evanta	7 1	Į r	Number	of violation day	ve.	
	number of vi	olation Events		L	/ Indiliber	or violation day	3	
		daily						
		monthly	,					ф7.000
	mark only one with an x	quarterly				Violation Base	e Penaity	\$7,000
	With an x	semiannual annual						
		single event	x					
							7	
			Seven sin	gle events are re	commended.			
Economic Bene	fit (EB) for th	nis violation			Statut	ory Limit Tes	st	n esta esta esta esta esta esta esta esta
The state of the s	Estimate	d EB Amount		\$163	Viola	tion Final Pen	alty Total	\$17,080
				This violation F	nal Assessed Bon	alty /adiustod f	or limite)	\$17,080
L				inis violation Fi	nal Assessed Pena	aity (aujusted f	ு பாயூ	ψ11,000

Case ID No Reg. Ent. Reference No						A. Gara	
Media Violation No	a Air				201 4 6 7 W	Percent Interest	Years of Depreciation
					dentificate	5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	
Item Pescription	No commas or \$	ha at actions.			TORSON A	Light Charles	R
Delayed Costs	46)480.SBE 3 1		ilir di agagrum		IV.		
Equipment		ati intragr	lice of Board School (1)	0.0	\$0	\$0	\$0
Bulldings				0.0	\$0	\$0	\$0
Other (as needed)	er as Arines, sur p. arr	Salara Prince Strain	Brack Course and Control	0.0	\$0	\$0	\$0
Engineering/construction	and the second		The second second	0.0	\$0	\$0	\$0
Land	100,000			0.0	\$0	n/a	\$0
Record Keeping System		Mariana erandija astoli		0.0	\$0	n/a	\$0
Training/Sampling	1.1.1.111111111111111111111111111111111		ستالفند تتسل	0.0	\$0;;	n/a	\$0
Remediation/Disposal				0,0	\$0	n/a	\$0
Permit Costs		e de la companión desse	ed	0.0	\$0	n/a	\$0
Other (as needed)						ions observations of late is the date East	
Notes for DELAYED costs	Estimated cos Date required document	st of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was information tag e heater stack for	sure qua s not cor has bee visible e	rterly visible emise nducted and final c on set up in the Ea missions during d	sions observations of late is the date East stman data historiar ally operator routes.	on EPN 028H1. man submitted to ensure
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Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	Estimated cos Date required document	st of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was so information tage heater stack for	sure qua s not cor has bee visible e entering	rterly visible emissinducted and final can set up in the Earnissions during differm (except for \$0 \$0 \$0	sions observations of late is the date East stman data historiar ally operator routes. one-time avoided (\$0 11,500.73	on EPN 028H1. man submitted to ensure sosts) \$0 \$0 \$0
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Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Estimated cos Date required document	st of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was so information tage heater stack for	sure quases not cor has been visible entering 0.0 0.0 0.0 0.0 0.0	rterly visible emissiducted and final can set up in the Earlissions during difference for \$0 \$0 \$0 \$0 \$0	sions observations of late is the date East stman data historiar alternative operator routes.	m EPN 028H1. man submitted to ensure sosts) \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated cos Date required document	st of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was so information tage heater stack for	sure qua s not cor has bee visible e entering 0.0 0.0 0.0 0.0 0.0	rterly visible emissinducted and final can set up in the Earnissions during differen (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	sions observations of late is the date East stman data historiar ally operator routes. one-time avoided (1980) \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000	m EPN 028H1. man submitted to ensure costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
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Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated cos Date required document	t of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was so information tage heater stack for	sure qua s not cor has bee visible e entering 0.0 0.0 0.0 0.0 0.0	rterly visible emissinducted and final can set up in the Earnissions during differen (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	sions observations of late is the date East stman data historiar ally operator routes. one-time avoided (1980) \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000	m EPN 028H1. man submitted to ensure costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	Estimated cos Date required document	t of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was so information tage heater stack for	sure qua s not cor has bee visible e entering 0.0 0.0 0.0 0.0 0.0	rterly visible emissinducted and final can set up in the Earnissions during differen (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	sions observations of late is the date East stman data historiar ally operator routes. one-time avoided (1980) \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000	m EPN 028H1. man submitted to ensure costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	Estimated cos Date required document	t of implementing is the first date th tation that a proce observation of th	procedures to ensat observation was so information tage heater stack for	sure qua s not cor has bee visible e entering 0.0 0.0 0.0 0.0 0.0	rterly visible emissinducted and final can set up in the Earnissions during differen (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	sions observations of late is the date East stman data historiar ally operator routes. one-time avoided (1980) \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000 \$000	m EPN 028H1. man submitted to ensure costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0

Scre	ening Date	21-Apr-2007		Docket No. 2007-0699	9-AIR-E	PCW
	•		nical Company		Policy Re	evision 2 (September 2002)
	Case ID No.				PCI	W Revision March 19, 2007
Reg. Ent. Re						
	lia [Statute]					ARRIVATIVE APPRAISAL
	Coordinator					
Vioi	lation Number Rule Cite(s)	<u> </u>				
	Rule Cite(s)	Failed to re	Conditions and Texas H), 122.145(2)(A), FOP No. ealth & Safety Code § 382 mi-annual deviation report	for the period ending	
Violatio	on Description	deviations t	nat were not conducted be	nan failed to report the quetween November 1, 2004 ubmitted for that semi-anr	through October 31,	
				•	Base Penalty	\$10,000
>> Environmenta	l Dranady.	nd Uuman	Hoalth Matrix	CONTRACTOR OF THE CONTRACTOR O	55504855553	
>> Environmenta	ii, Froperty a	and numan	Harm			
	Release	Major	Moderate Minor	••••		
OR	Actual	<u> </u>			00/1	1011000
	Potential			Percent	0%	
>>Programmatic	Matrix					
	Falsification	Major	Moderate Minor			
es galles sales de			X	Percent	1%	
Approximate to	[
Matrix Notes	2		At least 70% of the rule r	equirement was met.		
			and a contract of the same and a second of the second of t	Adjustmen	t \$9,900	•
and the second s		Alexandra de Circo de Carros de Carr			φο,σσο	
						\$100
Violation Events						
Violation Literature	na erakanda dia ortsillable			a seedaa ah ka	and the second second second second second second second	
	Number of Vi	olation Events	1	1 Number of	f violation days	
		■ service de la groupe de la version de la	1		•	
		daily monthly			•	
	mark only one	quarterly			/iolation Base Penalty	\$100
T OF THE PROPERTY OF THE PROPE	with an x	semiannual				L
		annual				
·		single event	X			
	<u> </u>					1
A. Company			One single event is	recommended		
A CANADA			22 3g. 0 3 3 11 10			
Economic Benef	it (EB) for th	nis violation		Statuto	ry Limit Test	3
	Estimate	d EB Amount	\$	66 Violat	ion Final Penalty Total	\$244
Table in consequence of the cons			This violet	on Final Assessed Penal	ty (adjusted for limite)	\$244
Long species and the second management of			i nis violati	JII FIIIAI ASSESSEU PENAI	iy (aujusieu ioi iiiilits)	Ψ244

Respondent	Eastman Chemi		Deliciir AA	UINE) GGL ::(/\)-::	ivit amil pri	#14459#cano
Case ID No.		our company					
teg. Ent. Reference No.							
							Years of
Media						Percent Interest	Depreciation
Violation No.	4						
		and the state of t			10 nakilas	5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$		Tonia rossi di P		iner Series de Se	ala Citrala	eria de la composición dela composición de la composición dela composición de la composición de la composición de la com
)	and the same of the		i i i maria		errentato### i f###	2.70
Delayed Costs	acao natana at	6000431812 AN	AVAILE STEELS STEELS	William (matti 2 ft di i	- 4	
Equipment				0,0	\$0	\$0	\$0
Buildings	Control to the Control of Control		***************************************	0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land	ratively agree the p		5 3 4 3 7 7 8 7 6 1.	0,0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	Commence to the Section	Michael Chin	and other in a smaller	0,0	\$0	n/a	\$0
Remediation/Disposal				0,0	\$0	n/a	\$0
Permit Costs	Commence of the second			0.0	\$0	n/a	\$0
Other (as needed)	\$1,500	1-Dec-2005	1-Sep-2006	0.8	\$56	n/a	\$56
ros Closson	F-444-4-4		anthon doubottons	Doto ro	autrod to the dete	the devictions shou	ld have been
Notes for DELAYED costs	reporte	d and final date of	investigation and t	he final	date is the date t	the deviations should the deviations were reconstituted available.	reported.
Notes for DELAYED costs Avoided Costs	reporte	d and final date of	investigation and t	he final	date is the date to	ne deviations were r	reported. , he had street costs)
Notes for DELAYED costs Avoided Costs Disposal	reporte	d and final date of	investigation and t	he final	date is the date the date of t	one-time avoided	reported. costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	reporte	d and final date of	investigation and t	ntering	date is the date the date is the date is the date the date is the	one-time avoided	costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	reporte	d and final date of	investigation and t	ntering 0,0 0,0 0,0	date is the date the state of t	one-time avoided \$0 \$0 \$0	costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	reporte	d and final date of	investigation and t	ntering 0,0 0,0 0,0 0,0	item (except for \$0 \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0
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Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	reporte	d and final date of	investigation and t	ntering 0,0 0,0 0,0 0,0	date is the date the state of t	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	ANN	d and final date of	investigation and t	ntering 0,0 0,0 0,0 0,0 0,0 0,0	date is the date taken	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
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Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	ANN	d and final date of	investigation and t	ntering 0,0 0,0 0,0 0,0 0,0 0,0	date is the date taken	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	ANN	d and final date of	investigation and t	ntering 0,0 0,0 0,0 0,0 0,0 0,0	date is the date taken	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
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Compliance History

Customer/Respondent/Owner-Operator: CN601214406 Eastman Chemical Company Classification: AVERAGE Rating: 1.95

AIR NEW SOURCE PERMITS

ID Number(s):

Regulated Entity: RN100219815 EASTMAN CHEMICAL COMPANY Classification: AVERAGE Site Rating: 0.97

TEXAS OPERATIONS

TEXAS OPERATIONS		
AIR OPERATING PERMITS	ACCOUNT NUMBER	HH0042M
AIR OPERATING PERMITS	PERMIT	1436
AIR OPERATING PERMITS	PERMIT	1967
AIR OPERATING PERMITS	PERMIT	1968
AIR OPERATING PERMITS	PERMIT	1969
AIR OPERATING PERMITS	PERMIT	1970
AIR OPERATING PERMITS	PERMIT	1971
AIR OPERATING PERMITS	PERMIT	1972
AIR OPERATING PERMITS	PERMIT	1973
AIR OPERATING PERMITS	PERMIT	1974
AIR OPERATING PERMITS	PERMIT	1975
AIR OPERATING PERMITS	PERMIT	1976
AIR OPERATING PERMITS	PERMIT	1977
AIR OPERATING PERMITS	PERMIT	1978
AIR OPERATING PERMITS	PERMIT	1979
AIR OPERATING PERMITS	PERMIT	1981
AIR OPERATING PERMITS	PERMIT	1982
AIR OPERATING PERMITS	PERMIT	1983
	PERMIT	208
AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS		626
	PERMIT	681
AIR NEW SOURCE PERMITS	PERMIT	908
AIR NEW SOURCE PERMITS	PERMIT	1105
AIR NEW SOURCE PERMITS	PERMIT	1143
AIR NEW SOURCE PERMITS	PERMIT	1329
AIR NEW SOURCE PERMITS	PERMIT	
AIR NEW SOURCE PERMITS	PERMIT	2102
AIR NEW SOURCE PERMITS	PERMIT	5283
AIR NEW SOURCE PERMITS	PERMIT	5888
AIR NEW SOURCE PERMITS	PERMIT	6419
AIR NEW SOURCE PERMITS	PERMIT	6509
AIR NEW SOURCE PERMITS	PERMIT	6772
AIR NEW SOURCE PERMITS	PERMIT	6777
AIR NEW SOURCE PERMITS	PERMIT	7022
AIR NEW SOURCE PERMITS	PERMIT	7023
AIR NEW SOURCE PERMITS	PERMIT	7416
AIR NEW SOURCE PERMITS	PERMIT	7695
AIR NEW SOURCE PERMITS	PERMIT	7752
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AIR NEW SOURCE PERMITS	PERMIT	8539
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AIR NEW SOURCE PERMITS	PERMIT	9301
AIR NEW SOURCE PERMITS	PERMIT	9309
AIR NEW SOURCE PERMITS	PERMIT	9552
AIR NEW SOURCE PERMITS	PERMIT	9631
AIR NEW SOURCE PERMITS	PERMIT	11243
AIR NEW SOURCE PERMITS	PERMIT	12367
AIR NEW SOURCE PERMITS	PERMIT	13510
AIR NEW SOURCE PERMITS	PERMIT	13743
AIR NEW SOURCE PERMITS	PERMIT	14137
AIR NEW SOURCE PERMITS	PERMIT	14558
AIR NEW SOURCE PERMITS	PERMIT	14953
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AIR NEW SOURCE PERMITS	PERMIT	15535
AIR NEW SOURCE PERMITS	PERMIT	15691
AIR NEW SOURCE PERMITS	PERMIT	15724
AIR NEW SOURCE PERMITS	PERMIT	16022
AIR NEW SOURCE PERMITS	PERMIT	16485
AIR NEW SOURCE PERMITS	PERMIT	17578
AIR NEW SOURCE PERMITS	PERMIT	17579
AIR NEW SOURCE PERMITS	PERMIT	17833
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	AIR NEW SOURCE		PERMIT	20489
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	AIR NEW SOURCE	E PERMITS	PERMIT	21832
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	AIR NEW SOURCE	E PERMITS	PERMIT	27433
	AIR NEW SOURCE	E PERMITS	PERMIT	27941
	AIR NEW SOURCE	E PERMITS	PERMIT	26307
	AIR NEW SOURCE	E PERMITS	PERMIT	27086
	AIR NEW SOURCE		PERMIT	26973
	AIR NEW SOURCE	E PERMITS	PERMIT	28548
	AIR NEW SOURCE		PERMIT	29575
	AIR NEW SOURCE	· ·	PERMIT	30130
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	AIR NEW SOURCE		PERMIT	31038
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	AIR NEW SOURCE		PERMIT	
	AIR NEW SOURCE	and the second s	PERMIT	37878
	AIR NEW SOURCE		PERMIT	38305
	AIR NEW SOURC		PERMIT	39472
	AIR NEW SOURC		PERMIT	39774
	AIR NEW SOURC		PERMIT	40744
•	AIR NEW SOURC	· ·	PERMIT	41365
	AIR NEW SOURC		PERMIT	41505
	AIR NEW SOURC		PERMIT	42055
	AIR NEW SOURC	E PERMITS	PERMIT	42046
	AIR NEW SOURC	the control of the co	PERMIT	43023
	AIR NEW SOURC	E PERMITS	PERMIT	43150
	AIR NEW SOURC	E PERMITS	PERMIT	42273
	AIR NEW SOURC	E PERMITS	PERMIT	43891
	AIR NEW SOURC	E PERMITS	PERMIT	44177
	AIR NEW SOURC	E PERMITS	PERMIT	44705
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	AIR NEW SOURC	E PERMITS	PERMIT	45164
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	AIR NEW SOURC		PERMIT	46224
	AIR NEW SOURC		PERMIT	46257
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	AIR NEW SOURC		PERMIT	47044
	AIR NEW SOURC		PERMIT	47232
	AIR NEW SOURC		PERMIT	47934
•	AIR NEW SOURC		PERMIT	47890
	AIR NEW SOURC	and the second s	PERMIT	48119
	AIR NEW SOURC		PERMIT	46672
	AIR NEW SOURC		PERMIT	48390
	AIR NEW SOURC	the contract of the contract o	PERMIT	48362
			PERMIT	48588
	AIR NEW SOURC			
	AIR NEW SOURC		PERMIT	48589
	AIR NEW SOURC		PERMIT	48590
	AIR NEW SOURC		PERMIT	48591
	AIR NEW SOURC		PERMIT	48592
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est j	AIR NEW SOURC		PERMIT	48617
	AIR NEW SOURC		PERMIT	48758
	AIR NEW SOURC		PERMIT	48776
	AIR NEW SOURC		PERMIT	48655
	AIR NEW SOURC	and the second s	PERMIT	49497
	AIR NEW SOURC		PERMIT	49567
	AIR NEW SOURC	E PERMITS	PERMIT	49363

AIR NEW SOURCE PERMITS	PERMIT	49793
AIR NEW SOURCE PERMITS	PERMIT	50067
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AIR NEW SOURCE PERMITS	PERMIT	49989
AIR NEW SOURCE PERMITS	PERMIT	50167
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AIR NEW SOURCE PERMITS	PERMIT	50321
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HH0042M
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AIR NEW SOURCE PERMITS	PERMIT	52785
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AIR NEW SOURCE PERMITS	REGISTRATION	72090
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AIR NEW SOURCE PERMITS	PERMIT	55267
AIR NEW SOURCE PERMITS	REGISTRATION	55550
AIR NEW SOURCE PERMITS	PERMIT	75233
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AIR NEW SOURCE PERMITS	REGISTRATION	75913
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AIR NEW SOURCE PERMITS	REGISTRATION	
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AIR NEW SOURCE PERMITS	REGISTRATION	76352
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AIR NEW SOURCE PERMITS	PERMIT	75701
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AIR NEW SOURCE PERMITS	REGISTRATION	
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AIR NEW SOURCE PERMITS	PERMIT	71332
AIR NEW SOURCE PERMITS	REGISTRATION	71349
AIR NEW SOURCE PERMITS	REGISTRATION	71352
AIR NEW SOURCE PERMITS	REGISTRATION	71384

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	AIR NEW SOURCE PERMITS		REGISTRATION	71616
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	AIR NEW SOURCE PERMITS		PERMIT	72210
	AIR NEW SOURCE PERMITS		PERMIT	56666
	AIR NEW SOURCE PERMITS	a land	PERMIT	56589
	AIR NEW SOURCE PERMITS		PERMIT	56577
	AIR NEW SOURCE PERMITS		PERMIT	56575
	AIR NEW SOURCE PERMITS		PERMIT	56560
	AIR NEW SOURCE PERMITS		PERMIT	56558
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i	AIR NEW SOURCE PERMITS		PERMIT	56540
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	AIR NEW SOURCE PERMITS	•	PERMIT	52628
1	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	1.	PERMIT	56071
, is	AIR NEW SOURCE PERMITS	- Pro- 1 1 1 1 1 1	PERMIT	50374
. '	AIR NEW SOURCE PERMITS	e de la companya de l	PERMIT	55338
- 5	AIR NEW SOURCE PERMITS		PERMIT	50421
	AIR NEW SOURCE PERMITS	The second	PERMIT	54199
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	AIR NEW SOURCE PERMITS	MURING NATURE	PERMIT	56330
. 4	AIR NEW SOURCE PERMITS	Disktoret al Se	PERMIT	53918
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	AIR NEW SOURCE PERMITS		PERMIT	53967
* 1	AIR NEW SOURCE PERMITS		PERMIT	55182
	AIR NEW SOURCE PERMITS		PERMIT	50574
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	AIR NEW SOURCE PERMITS		PERMIT	53997
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	AIR NEW SOURCE PERMITS		PERMIT	56223
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	AIR NEW SOURCE PERMITS	en e	PERMIT	52440
	AIR NEW SOURCE PERMITS	and the second s	PERMIT	71373
	AIR NEW SOURCE PERMITS	* 1	PERMIT	71168
	AIR NEW SOURCE PERMITS	* £	PERMIT	70851
	AIR NEW SOURCE PERMITS		PERMIT	56022
	AIR NEW SOURCE PERMITS	A Commence of	PERMIT	50614
	AIR NEW SOURCE PERMITS	1981 g 1111	PERMIT	50819
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	AIR NEW SOURCE PERMITS	1	PERMIT	54111
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	AIR NEW SOURCE PERMITS		PERMIT	53062
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	AIR NEW SOURCE PERMITS	er 1 2 44	PERMIT	53265
	AIR NEW SOURCE PERMITS		PERMIT	51365
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS		PERMIT PERMIT	53856 52062
	AIR NEW SOURCE PERMITS		PERMIT	50980
	AIR NEW SOURCE PERMITS		REGISTRATION	72295
-	AIR NEW SOURCE PERMITS	grand of the contract of	PERMIT	51004
	AIR NEW SOURCE PERMITS	Marine Land Maria	PERMIT	51005
	AIR NEW SOURCE PERMITS	Carry De William	PERMIT	51006
	AIR NEW SOURCE PERMITS		PERMIT	54130
	AIR NEW SOURCE PERMITS	ringu ne straui	PERMIT	53789
	AIR NEW SOURCE PERMITS	and the second	PERMIT	53812
	AIR NEW SOURCE PERMITS		REGISTRATION	72364
. 1	AIR NEW SOURCE PERMITS	en	REGISTRATION	72467
	AIR NEW SOURCE PERMITS	the second of the	REGISTRATION	72549
	AIR NEW SOURCE PERMITS		REGISTRATION	72523
	AIR NEW SOURCE PERMITS		REGISTRATION	72608
	AIR NEW SOURCE PERMITS	and the second of the second o	REGISTRATION	72607
	AIR NEW SOURCE PERMITS	a desta para la 1941. També	ACCOUNT NUMBER	HH0042M
- 1	AIR NEW SOURCE PERMITS	and the second of the second o	REGISTRATION	72622
- 1	A No. of the Additional Control of the Association (Association Control of the Association Control of	and the second second		

REGISTRATION

71356

AIR NEW SOURCE PERMITS

	AIR NEW SOURCE PERMITS	REGISTRATION	72733
	AIR NEW SOURCE PERMITS	REGISTRATION	72983
	AIR NEW SOURCE PERMITS	REGISTRATION	73042
	AIR NEW SOURCE PERMITS	REGISTRATION	73053
	AIR NEW SOURCE PERMITS	REGISTRATION	73184
	AID NEW COURSE DEPMITS	DECICEDATION	72200
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	73322 73616
	AIR NEW SOURCE PERMITS	REGISTRATION	73753
	AIR NEW SOURCE PERMITS	REGISTRATION	73745
	AIR NEW SOURCE PERMITS	REGISTRATION	73903
	AIR NEW SOURCE PERMITS	PERMIT	72893
	AIR NEW SOURCE PERMITS	REGISTRATION	73940
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	74022 74118
	AIR NEW SOURCE PERMITS	REGISTRATION	74110
	AIR NEW SOURCE PERMITS	REGISTRATION	74121
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	AIR NEW SOURCE PERMITS	REGISTRATION	74176
	AIR NEW SOURCE PERMITS	REGISTRATION	74174
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	74191 74168
	AIR NEW SOURCE PERMITS	REGISTRATION	74257
•	AIR NEW SOURCE PERMITS	PERMIT	74392
	AIR NEW SOURCE PERMITS	REGISTRATION	74404
	AIR NEW SOURCE PERMITS	REGISTRATION	74502
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	AIR NEW SOURCE PERMITS	REGISTRATION	74686 74685
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	AIR NEW SOURCE PERMITS	REGISTRATION	76860 76857
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	AIR NEW SOURCE PERMITS	REGISTRATION	77205
	AIR NEW SOURCE PERMITS	REGISTRATION	77203
	AIR NEW SOURCE PERMITS	REGISTRATION	77329
	AIR NEW SOURCE PERMITS	REGISTRATION	77367
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	77496 77693
	AIR NEW SOURCE PERMITS	REGISTRATION	77966
	AIR NEW SOURCE PERMITS	REGISTRATION	78090
	AIR NEW SOURCE PERMITS	REGISTRATION	78085
	AIR NEW SOURCE PERMITS	REGISTRATION	78086
	AIR NEW SOURCE PERMITS	REGISTRATION	78125
	AIR NEW SOURCE PERMITS	REGISTRATION	78875 78568
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	78517
	AIR NEW SOURCE PERMITS	REGISTRATION	78576
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	AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	78880 78938
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	AIR NEW SOURCE PERMITS	REGISTRATION	78971
	AIR NEW SOURCE PERMITS	REGISTRATION	79084

	ALD NEW COURCE DEDMITS	REGISTRATION	79192
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION	79302
	AIR NEW SOURCE PERMITS	REGISTRATION	79374
	AIR NEW SOURCE PERMITS	REGISTRATION	79730
	AIR NEW SOURCE PERMITS	REGISTRATION	79775
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	AIR NEW SOURCE PERMITS	REGISTRATION	79875 79942
	AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	80025
	AIR NEW SOURCE PERMITS	REGISTRATION	80081
	AIR NEW SOURCE PERMITS	REGISTRATION	80317
	AIR NEW SOURCE PERMITS	REGISTRATION	80208
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	AIR NEW SOURCE PERMITS	REGISTRATION	80396
	AIR NEW SOURCE PERMITS	PERMIT	80627
	AIR NEW SOURCE PERMITS	REGISTRATION REGISTRATION	80748 80977
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	AIR NEW SOURCE PERMITS	REGISTRATION	81007
	AIR NEW SOURCE PERMITS	REGISTRATION	81525
	WASTEWATER	PERMIT	WQ0000471000
	WASTEWATER	PERMIT	TPDES0000949
	INDUSTRIAL AND HAZARDOUS WASTE	EPA ID	TXD007330202
	DISPOSAL	OOLIS WASTE DEGICEDATION #	00407
v ^a	INDUSTRIAL AND HAZARDOUS WASTE DISPOSAL	SOLID WASTE REGISTRATION # (SWR)	30137
	WASTEWATER LICENSING	LICENSE	WQ0000471000
	STORMWATER	PERMIT	TXR05M879
	PUBLIC WATER SYSTEM/SUPPLY	REGISTRATION	1020092
	IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION#	30137
	WELLOTELL AND HAZADDOLIO WASTE	(SWR)	50042
	INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50043
	INDUSTRIAL AND HAZARDOUS WASTE	EPA ID	TXD007330202
	GENERATION		
	INDUSTRIAL AND HAZARDOUS WASTE	SOLID WASTE REGISTRATION #	30137
	GENERATION	(SWR) PERMIT	50043
	INDUSTRIAL AND HAZARDOUS WASTE STORAGE	FERMIT	30043
•	INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50043
	STORAGE		
	INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50043
	STORAGE USED OIL	REGISTRATION	A85413
1	300 KODAK BLVD, LONGVIEW, TX	Rating Date: 9/1/2006 Re	
Location:	300 RODAR BLVD, LONGVIEW, TX	Nating Date: 9/1/2000 The	peat violator. NO
TCEQ Region:	REGION 05 - TYLER		
-	and the first of the second of		
Date Compliance History Prepared:	April 26, 2007		
Agency Decision Requiring Compliance History:	Enforcement	•	
	April 26, 2002 to April 26, 2007		
Compliance Period:	April 20, 2002 to April 20, 2007		
TCEQ Staff Member to Contact for Additional Inf	ormation Regarding this Compliance History		
Name: Daniel Siringi	Phone: (409) 899-8799		
	· · · · · · · · · · · · · · · · · · ·		
	Site Compliance History Comp	onents	
1. Has the site been in existence and/or operation		Yes	
2. Has there been a (known) change in ownershi	o of the site during the compliance period?	No.	
3. If Yes, who is the current owner?		N/A	
4. if Yes, who was/were the prior owner(s)?		The Control of the Co	
Western Company	Control of the second of the s	N/A	
5. When did the change(s) in ownership occur?	THE STATE OF	N/A	
Components (Multimedia) for the Site:	The transfer of the second of the second	AND WORK	
The state of the s		Marine Committee	

Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

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138	01/30/2006	(453414)
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139	02/06/2006	(454518)
140	02/06/2006	(454506)
141	02/06/2006	(454558)
142	02/06/2006	(454503)
143	02/06/2006	(454563)
144	02/06/2006	(454496)
		, ,
145	02/06/2006	(454560)
146	02/06/2006	(454553)
147	02/08/2006	(454581)
		, ,
148	02/13/2006	(455134)
149	02/13/2006	(455099)
150	02/13/2006	(455070)
		, ,
151	02/22/2006	(467772)
152	02/27/2006	(455387)
153	03/07/2006	(458253)
	03/13/2006	, ,
154	03/13/2006	(458807)
155	03/20/2006	(467773)
156	03/23/2006	(459327)
157	04/04/2006	
		(461183)
158	04/04/2006	(461191)
159	04/19/2006	(467774)
160	04/19/2006	(467775)
161	04/19/2006	(462369)
162	04/26/2006	(455671)
163	05/01/2006	(464398)
164	05/01/2006	(464451)
165	05/01/2006	(464369)
166	05/02/2006	(464527)
167	05/09/2006	(464557)
168	05/09/2006	(464558)
169	05/31/2006	(480290)
170	06/01/2006	(480902)
171	06/09/2006	(480874)
172	06/09/2006	(481015)
		, ,
173	06/19/2006	(497800)
174	07/11/2006	(484680)
175	07/14/2006	(486416)
	07/17/2006	,
176		(486545)
177	07/19/2006	(456505)
178	07/20/2006	(456662)
179		(456664)
		,
180	07/20/2006	(497799)
181	07/20/2006	(497801)

181 07/20/2006

(497801)

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182	07/21/2006	(486831)
	07/21/2006	(486838)
183	• , ,	,
184	07/21/2006	(486842)
185	08/18/2006	(519842)
186	08/18/2006	(497255)
187	08/22/2006	(497545)
188	08/22/2006	(497635)
189	08/28/2006	(509675)
190	08/28/2006	(509315)
		,
191	08/31/2006	(510752)
192	08/31/2006	(510444)
193	08/31/2006	(509748)
194	08/31/2006	(510445)
195	08/31/2006	(510674)
196	09/19/2006	(519843)
197	09/22/2006	(513659)
198	10/18/2006	(513967)
		•
199	10/18/2006	(515895)
200	10/18/2006	(515038)
201	10/18/2006	(515798)
202	10/18/2006	(515875)
203	10/18/2006	(515827)
204	10/18/2006	(515002)
204	10/10/2000	(0.0002)
205	10/18/2006	(515910)
206	10/18/2006	(514945)
207	10/19/2006	(514234)
	10/19/2006	(514010)
208		•
209	10/19/2006	(519844)
210	10/27/2006	(516004)
211	11/01/2006	(517231)
212	11/01/2006	(517290)
213	11/01/2006	(517576)
214	11/17/2006	(544071)
	11/28/2006	(519470)
215		,
216	11/30/2006	(532795)
217	12/19/2006	(534736)
218	12/19/2006	(531486)
219	12/19/2006	(544072)
220	12/20/2006	(534532)
221	12/22/2006	(534753)
222	12/22/2006	(534763)
		,
223	12/22/2006	(534773)
224	12/22/2006	(534037)
225	12/22/2006	(534851)
226	12/22/2006	(534844)
227	12/22/2006	(534829)
228	01/19/2007	(544073)
229	02/05/2007	(535399)
230	02/05/2007	(535402)
231	02/20/2007	(544070)
232	02/23/2007	(540712)
233	02/27/2007	(534864)
234	02/28/2007	(542403)
235	02/28/2007	(542397)
236	03/06/2007	(542607)
237	03/06/2007	(543030)
238	03/06/2007	(543103)
239	03/06/2007	(543040)
	03/06/2007	(542518)
240		
241	03/06/2007	(542633)
242	03/06/2007	(543090)
243	03/07/2007	(543184)
244	03/07/2007	(543118)
245	03/07/2007	(543169)
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 $(\mathbf{v}^{(1)}, \ldots, v^{(n)})$

tions to the

ng V

 246
 03/07/2007
 (543198)

 247
 03/09/2007
 (543240)

 248
 03/09/2007
 (543239)

 249
 03/09/2007
 (542701)

 250
 03/09/2007
 (543237)

 251
 03/09/2007
 (543241)

 252
 04/13/2007
 (556590)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date 09/30/2002

(153788)

Self Report? YES

` '

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description:

Failure to meet the limit for one or more permit parameter

Date 11/30/2003 (293686)

Self Report? YES

Classification

Classification

Classification

Moderate

Moderate

Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description: Date 01/05/2004 Failure to meet the limit for one or more permit parameter

(258924)

Self Report?

30 TAC Chapter 101, SubChapter F 101.201(e)

Citation:

5C THC Chapter 382, SubChapter A 382.085(b)

Description:

Failure to notify the Texas Commission on Environmental Quality (TCEQ) Tyler

Regional Office of a reportable emissions event within 24 hours after discovery of the

event.

Date 01/31/2004

(293669)

Self Report? YES

Classification

Moderate

Moderate

Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description:

Failure to meet the limit for one or more permit parameter

Date 02/29/2004

(293672)

Self Report? Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date 03/31/2004 (293673)

Self Report? YES

Classification

Classification

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date 05/31/2004

(293677)

Self Report? YE

Classification

Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description:

Failure to meet the limit for one or more permit parameter

Date 07/26/2004

04 (332755)

Classification

Moderate

Citation:

Self Report? NO

30 TAC Chapter 305, SubChapter F 305.125(1)

30 TAC Chapter 305, SubChapter F 305.125(17)

Description: Date 08/31/2004 NON-RPT VIOS FOR MONIT PER OR PIPE

0.15 10.37

(351420)

Self Report? YES

Classification

Classification

Moderate

Citation:

Description:

Citation:

Description:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

(381484)

Date 11/30/2004

Moderate

Self Report? YES

30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]

Failure to meet the limit for one or more permit parameter

Failure to meet the limit for one or more permit parameter

Date 03/18/2005 (373696)

Self Report? NO

Classification Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)

5C THC Chapter 382, SubChapter A 382.085(b)

Failure to prevent unauthorized emissions during an excess opacity event (Incident # Description:

52751).

Date 08/19/2005 (405030)

Classification Moderate Self Report?

Citation:

30 TAC Chapter 106, SubChapter K 106.262[G]

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

OP O-01967, STC 6

Failure to notify the TCEQ within 10 days of the installation or modification of the Description:

facility. The notification should have been submitted on September 20, 2004, but was

not submitted until October 8, 2004. 30 TAC 106.262(a)(3) requires that the

notification be submitted within 10 days.

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT DDD 60.562-2(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rgmt Prov: OP O-01967, STC 1.A.

Failure to equip 94 open-ended lines and valves with a cap, blind flange, plug, or Description:

second valve.

Date 08/19/2005 (405448)

Self Report? NO Classification

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Ramt Prov:

PA 48591 SC 5.E OP O-01968 STC 1.A OP O-01968 STC 5.A

Description:

Failure to equip 41 open-ended lines and valves with a cap, blind flange, plug, or

Self Report? NO Classification

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

PA 48591 SC 5.E OP O-01968 STC 5.A

Description:

Failure to equip 1 open-ended line/valve with a cap, blind flange, plug, or second

valve.

(405683)Date 08/19/2005

Self Report?

Classification

Classification

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

Ramt Prov:

PA 48655 SC 4.E OP O-01967 STC 8.A

OP 0-01972 STC 1.A

Description:

Failure to equip 30 open-ended lines and valves with a cap, blind flange, plug, or

second valve,

Date 08/23/2005

(406138)

Self Report?

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c)

Rgmt Prov:

30 TAC Chapter 122, SubChapter B 122.143(4) PA 8522 SC 4 OP O-01969 STC 4

PA PSD-TX-322M3

Failure to maintain the time weighted average vacuum pressure below 105 mm Hg. Description:

Date 08/31/2005

(405967)

Classification

Self Report?

30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Part 61, Subpart V 61.242-6(a)(1)

Rqmt Prov:

Citation:

OP O-01973 STC 1A

Failure to equip 37 open-ended lines and valves with a cap, blind flange, plug, or Description:

Classification Moderate Self Report? NO

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A)

40 CFR Part 61, Subpart V 61.242-1(a)

Rgmt Prov:

Citation:

OP O-01973 STC 1A Description: Failure to monitor 135 components in benzene service.

09/30/2005 Date

Self Report?

30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]

Description:

Failure to meet the limit for one or more permit parameter

Date 11/30/2005

(467778)

(467776)

Self Report?

Citation:

Citation:

YES

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description:

Failure to meet the limit for one or more permit parameter

Date 02/27/2006

(455387)

Self Report?

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349(a)(2)(i)(C)

Rgmt Prov:

OP O-01971 ST&C 1.A.

Description:

Failure to meet a minimum temperature of 1400 degrees Fahrenheit in the combustion chamber in the Rotary Kiln Incinerator (RKI) while burning hazardous waste. The minimum temperature was not met on the following dates: October 18, 2004 (2 minutes), November 4, 2004 (19 minutes), and December 6, 2004 (22

minutes).

Self Report?

Classification

Classification

Classification

Classification

Moderate

Moderate

Moderate

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.130 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

Ramt Prov:

PA 48626 SC 10.E OP O-01971 ST&C 1.A OP O-01971 ST&C 8

Description:

Failure to equip 3 open-ended lines and valves with a cap, blind flange, plug, or second valve. Eastman reported that during the month of October 2004, 1 plug

was found missing and was replaced. Also, it was reported that during the month of February 2005, 2 plugs were found missing and were replaced. HON components

Self Report?

NO

Classification

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

PA 48626 SC 10.E

OP O-01971 ST&C 8

Description:

Failure to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve. Eastman reported that during the month of November 2004, 1 plug was found missing and was replaced. Also, it was reported that during the month of January 2005, 1 plug was found missing and was replaced. Not HON compon

Self Report? Citation:

Classification

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

Rgmt Prov:

PA 681 SC 5 OP O-01971 ST&C 8

Description:

Failure to maintain a minimum pH of 7.3 at the caustic scrubber liquid outlet while waste is being feed to the scrubber. On February 20, 2005, the pH dropped below 7.3

from 07:21 hours to 08:51 hours and waste was still fed to the scrubber.

Self Report?

Classification

Classification

Moderate

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.110 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.104(b)(4)

Ramt Prov:

OP O-01971 ST&C 1.A

Description:

Failure to sample at the entrance and exit of each heat exchange system to detect leaks on a quarterly basis. The HON Subpart F Analyses supplied indicates the cooling tower returns from Acetaldehyde Plants 1 and 2 were sampled, but the

supplies were not sampled.

Self Report? Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(2)(A)

Rqmt Prov:

OP O-01971 GT&C

Description:

Failure to report each instance of a deviation in the submitted deviation reports. Deviation Reports were submitted covering the periods of July 1, 2004 through

December 31, 2004 and January 1, 2005 through June 30, 2005.

04/20/2006 Date

Self Report?

Classification

Moderate

30 TAC Chapter 106, SubChapter T 106.454(1)(F) Citation:

30 TAC Chapter 106, SubChapter T 106.454(3)(B)[G]

30 TAC Chapter 122, SubChapter B 122.143(4)

Rgmt Prov:

OP O-01976 STC 8

Description:

Failure to maintain the cover in a closed position when parts were not being handled

in the degreaser. On April 9, 2005, Eastman personnel discovered the open lid, closed it and reported the deviation in the January 1, 2005 through June 30, 2005

Deviation Report.

06/09/2006 (480874)Date

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.130

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

Ramt Prov:

OP O-01974 STC 1A

Description:

Failure to equip 11 open-ended lines and valves with a cap, blind flange, plug, or

second valve.

Date 06/09/2006 (481015)

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rgmt Prov:

PA 21832 SC 12E PA 27941 SC 6E PA 6777 SC 6E PA 9631 1E

OP O-01977 STC 1A OP O-01977 STC 9A

Description:

Failure to equip 28 open-ended lines and valves with a cap, blind flange, plug, or

second valve.

Self Report? NO Classification

Classification

Moderate

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-8(c)(2)

Rqmt Prov:

PA 9631 SC 2B OP O-01977 STC 1A OP O-01977 STC 9A

Description:

Failure to make the first attempt at repair within 5 days of discovering a seal leak on

pump P-135.

Self Report?

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Citation: Rqmt Prov:

Citation:

PA 6777 SC 5A OP O-01977 STC 9A

Description:

Failure to maintain a net heating value of 200 Btu/scf or greater for the gases being

combusted in the mixed esters flare.

Date 08/22/2006

(497545)

Self Report?

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

Rgmt Prov: OP 0-01979 STC 1A

Failure to equip 17 open-ended lines, valves, or flanges with a cap, blind flange, plug, Description:

or second valve. These components only have federal applicability.

Self Report? NO Classification

Classification

Moderate

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116,115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov: PA 48590 SC 11E

OP O-01979 STC 6A

Failure to equip 5 open-ended lines, valves, or flanges with a cap, blind flange, plug, Description:

or second valve. These components only have state applicability.

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rgmt Prov:

PA 48588 SC 11I OP O-01979 STC 6A

Description:

Failure to repair a valve during a shutdown that had been placed on delay of repair.

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.560

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

Rqmt Prov: Description:

OP O-01979 STC 1D

Failure to equip 10 open-ended lines, valves, or flanges with a cap, blind flange, plug,

or second valve. These components only have federal applicability under 40 CFR 63,

Subpart YY. (497635)

Date 08/22/2006

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

Ramt Prov:

OP O-01981 STC 1A

Description:

Failure to equip 6 open-ended lines, valves, or flanges with a cap, blind flange, plug,

or second valve.

Self Report?

NO

Classification

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349(a)(2)(i)(C)

Rgmt Prov:

OP O-01981 STC 1A

Description:

Failure to maintain the combustion chamber of the Rotary Kiln Incinerator (RKI) above the minimum temperature of 1400 degrees Fahrenheit while waste tanks were being

vented to the RKI.

Self Report?

NO

Classification

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.620 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1206(c)(3)(viii)

Rgmt Prov:

OP O-01981 STC 1A

Description:

Failure to conduct one weekly AWFCO test and failure to include % oxygen as an

OPL during the weekly AWFCO test.

Self Report?

NO

Classification

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.620 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1209(b)(2)(i)

Rqmt Prov:

OP O-01981 STC 1A

Description:

Failure to conduct annual calibrations on the Fluid Bed and Rotary Kiln Incinerators'

21 total instruments

Date 08/25/2006

(509315)

Self Report? Citation:

30 TAC Chapter 113, SubChapter C 113.110 30 TAC Chapter 113, SubChapter C 113.130 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.100(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

Rgmt Prov:

OP O-01982 STC 1A

Description:

Failure to equip 4 open-ended lines, valves, or flanges with a cap, blind flange, plug,

or second valve.

Self Report? NO Classification

Classification

Moderate

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

PA 1105 SC 2E

OP O-01982 STC 1A OP O-01982 STC 7A

Description:

Failure to equip a flange with a blind flange.

Self Report? NO Classification Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.110 30 TAC Chapter 113, SubChapter C 113.130 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.100(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.174(d) Rgmt Prov:

PA 1105 SC 2I

OP O-01982 STC 1A OP O-01982 STC 7A

Description:

Failure to repair a leaking component (connector) within 15 days of discovering the

Date 08/28/2006

(509675)

Self Report? NO

30 TAC Chapter 122, SubChapter B 122,143(4)

Citation: Ramt Prov:

OP O-01983 STC 3A.iv.1

Description:

Failure to conduct quarterly opacity observations on 18 stationary combustion source

Self Report? NO Classification

Classification

Minor

Moderate

Citation:

30 TAC Chapter 106, SubChapter K 106.261(a)(7)(A)

30 TAC Chapter 106, SubChapter K 106.262(3) 30 TAC Chapter 122, SubChapter B 122.143(4)

Ramt Prov: Description:

OP O-01983 STC 6A

Failure to submit a PBR notification within 10 days of the modification.

Self Report? NO Classification Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122,143(4)

Rgmt Prov:

PA 7695 SC 10 OP O-01983 STC 6A

Description:

Failure to conduct quarterly sampling for VOCs from the pellets on C-Line from

November 1, 2004 through September 30, 2005.

Date 08/30/2006

(510444)

Self Report? NO

Classification Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT DDD 60.562-2(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rqmt Prov: Description: OP O-01967 GT&C

Failure to equip 34 open-ended lines and valves with a cap, blind flange, plug, or second valve.

Self Report? NO Classification

Classification

Classification

Moderate

Moderate

Moderate

1 1 4 July 1

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(C) 30 TAC Chapter 122, SubChapter B 122,146(2)

Ramt Prov:

OP O-01967 GT&C

Description:

Failure to submit an annual compliance certification and deviation report within 30

days after the end of the reporting period. (509748)

Self Report?

Date 08/30/2006

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

OP O-01436 STC 1A

Description: Self Report?

Failure to equip 1 open-ended line with a cap, blind flange, plug, or second valve. NO Classification Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

Citation:

PA 21832 SC 12E

OP O-01436 STC 10A

Description:

Failure to equip 1 open-ended line with a cap, blind flange, plug, or second valve. Classification Moderate

Self Report? NO

30 TAC Chapter 113, SubChapter C 113,560

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

Rqmt Prov:

OP O-01436 STC 1E

Description:

Failure to equip 2 open-ended lines, valves, or flanges with a cap, blind flange, plug,

or second valve.

NO

Self Report? Citation:

30 TAC Chapter 113, SubChapter C 113.110

30 TAC Chapter 113, SubChapter C 113.130 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.100(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

Ramt Prov:

OP O-01436 STC 1A

Failure to equip 1 open-ended line, with a cap, blind flange, plug, or second valve. Description:

Date 08/31/2006 (510674)

Classification Moderate Self Report? NO

30 TAC Chapter 101, SubChapter A 101.20(1) Citation:

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Ramt Prov: PA 48591 SC 5E

> OP O-01968 STC 1A OP O-01968 STC 5A

Failure to equip 15 open-ended lines and valves with a cap, blind flange, plug, or Description:

second valve.

Date 08/31/2006 (510752)

Self Report? Classification Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

PA 8522/PSDTX322M3 SC 4 Ramt Prov:

OP O-01969 STC 4

Failure to maintain the time weighted average vacuum pressure below 105 mm Hg. Description:

Self Report? Classification Moderate

30 TAC Chapter 122, SubChapter B 122.143(4) Citation:

30 TAC Chapter 122, SubChapter B 122.145(2)(C) 30 TAC Chapter 122, SubChapter B 122.146(2)

OP O-01969 General Term and Condition Rgmt Prov:

Failure to submit an annual compliance certification and deviation report within 30 Description:

days after the end of the reporting period.

Date 08/31/2006 (510445)

Self Report? Classification Moderate

30 TAC Chapter 101, SubChapter A 101.20(1) Citation:

30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT DDD 60.562-2(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Ramt Prov: OP O-01967 STC 1A

Failure to equip 8 open-ended lines and valves with a cap, blind flange, plug, or Description:

second valve.

Date 09/28/2006 (514010)

Self Report? Classification Moderate

30 TAC Chapter 101, SubChapter A 101.20(2) Citation:

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

Rqmt Prov: PA 48655 SC 4E

OP O-01972 STC 1A

OP O-01972 STC 8A

Failure to equip 2 open-ended lines and valves with a cap, blind flange, plug, or Description:

second valve.

Classification Moderate Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Ramt Prov: PA 49655 SC 4I

OP O-01972 STC 8A

Failure to repair two leaking components within 15 days of discovering the leaks. Description:

Classification Moderate Self Report? NO

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-8(c)

Rgmt Prov: PA 48655 SC 4I

OP O-01972 STC 1A OP O-01972 STC 8A

Failure to repair a leaking connector within 15 days of discovering the leaking Description:

connector.

Date 09/29/2006 (514234)

Self Report? Classification Moderate

30 TAC Chapter 101, SubChapter A 101.20(2) Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

Rqmt Prov: OP O-01973 STC 1A

Description: Failure to equip 7 open-ended lines and valves with a cap, blind flange, plug, or

second valve.

Self Report?

NO

30 TAC Chapter 113, SubChapter C 113.560

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

Ramt Prov:

Citation:

OP O-01973 STC 1F

Description:

Failure to equip 113 open-ended lines and valves with a cap, blind flange, plug, or

second valve.

Self Report? NO Classification

Classification

Moderate

Moderate

Moderate

Moderate

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.560

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT SS 63:982(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT SS 63.999(a)(1)(iv) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

'Ramt Prov:

OP O-01973 STC 1F

Description:

Failure to submit prior flare test reports 90 days prior to the compliance date of

January 6, 2006.

Date 11/01/2006

(517576)

Self Report?

Citation:

30 TAC Chapter 113, SubChapter C 113.130 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

Rqmt Prov:

PA 48626 SC 10E

OP O-01971

Description:

Citation:

Failure to equip one open-ended line with a blind flange.

Self Report? NO Classification

Classification

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

PA 48626 SC 10E

OP O-01971 STC 8

Description:

Failure to equip one open-ended line with a blind flange.

Self Report? NO

30 TAC Chapter 116, SubChapter B 116,115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Citation: Rqmt Prov:

PA 19230 SC 2E

OP O-01971 STC 8

(531486)

Description: Failure to equip four open-ended line with a cap, blind flange, or plug.

Date 12/15/2006

NO Self Report?

Classification

Classification

Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rgmt Prov:

PA 21832 SC 12E PA 27941 SC 6E OP O-01977 STC 1A OP O-01977 STC 9A

Description:

Failure to equip 9 open-ended lines and valves with a cap, blind flange, plug, or

second valve.

Date 12/22/2006

(534037)

Self Report?

Classification

Harry affines

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.110 30 TAC Chapter 113, SubChapter C 113.130

30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.100(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

Rqmt Prov:

OP O-01982 STC 1A

Description: Self Report?

Failure to equip 2 double valves with a cap, blind flange, plug, or second valve. Classification Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.110

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.100(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.104(b)(4) Rgmt Prov:

OP O-01982 STC 1A

Description:

Failure to sample at the entrance and exit of each heat exchange system to detect

leaks on a quarterly basis.

Self Report?

NO

Classification

Classification

Classification

Classification

Classification

Classification

Classification

Moderate

Minor

Moderate

Moderate

Moderate

Citation:

30 TAC Chapter 113, SubChapter C 113.100[G] 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)

Rgmt Prov:

PA 1105 SC 8

OP O-01982 STC 1A OP O-01982 STC 7A

Description:

Failure to maintain a net heating value of 200 Btu/scf or greater for the gases being

combusted in the flare operated by Oxo Aldehydes (OX027FL1).

Date 02/23/2007

(540712)

Self Report? Citation:

NO

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT V 61.242-6(a)

Rqmt Prov:

OP O-01821 STC 1A

Description:

Failure to equip 2 open-ended lines, valves, or flanges with a cap, blind flange, plug,

or second valve.

Self Report?

30 TAC Chapter 113, SubChapter C 113.620

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1209(j)(3)(iii)

Rqmt Prov:

Citation:

OP O-01981 STC 1A

Description:

Failure to maintain the hazardous waste feed rate to the RKI (5390 lb/hr limit) and

SCC (1895 lb/hr limit) below the required limit (hourly rolling average).

Self Report? NO

30 TAC Chapter 116, SubChapter F 116.615(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

Citation:

PA 43891 Rep

OP O-01981 STC 12A

NO

Description:

Failure to maintain the CO concentration below the 350 ppm limit (15 minute

average).

Self Report? Citation:

30 TAC Chapter 113, SubChapter C 113.620

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1203(a)(5)(i)

Rqmt Prov:

OP O-01981 STC 1A

Description:

Failure to maintain the CO concentration below the 100 ppm HRA. Classification

Self Report? NO

Minor

Moderate

Minor

Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(f)(1)

Rgmt Prov:

OP O-01981 STC 1A

Description:

Failure to maintain a signed and dated certification documenting the performance

level of the closed-vent system and control device.

Self Report? NO

30 TAC Chapter 101, SubChapter A 101.20(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.343(a)(1)(i)(A)

Rqmt Prov:

Citation:

OP O-01981 STC 1A

Description:

Failure to conduct annual monitoring on openings on six tanks (TK-27, TK-28, TK-29,

TK-2A, TK-3A, and TK-4A) subject to 40 CFR 61, Subpart FF.

Date 03/09/2007 Citation:

(542701)

Self Report?

30 TAC Chapter 113, SubChapter C 113.560

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1)

Rgmt Prov:

OP O-01979 STC 1D

Description:

Failure to equip 14 open-ended lines, valves, or flanges with a cap, blind flange, plug,

or second valve.

Self Report? NO Citation:

Classification

30 TAC Chapter 113, SubChapter C 113.560 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1024(a)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

Ramt Prov:

OP O-01979 STC 1D

Description:

Failure to re-monitor a leaking valve within 15 days of discovering the leak after the

Classification

Classification

Minor

Moderate

valve had been repaired within the 15 days.

Self Report?

NO

30 TAC Chapter 116, SubChapter B 116.115(c)

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov:

PA 48590 SC 11I

Description:

OP O-01979 STC 10A

Failure to repair a valve during a shutdown that had been placed on delay of repair.

Self Report? NO Citation:

30 TAC Chapter 113, SubChapter C 113.560

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT SS 63.999(a)(1)(iv) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1034(b)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1103(e)(3)

Rgmt Prov:

OP O-01979 STC 1D

Description:

Failure to submit prior flare test reports 90 days prior to the compliance date of

January 8, 2006.

F. Environmental audits.

Type of environmental management systems (EMSs). G.

N/A

H. Voluntary on-site compliance assessment dates.

Participation in a voluntary pollution reduction program. 1.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
EASTMAN CHEMICAL COMPANY	§	
RN100219815	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2007-0699-AIR-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Eastman Chemical Company ("Eastman") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and Eastman appear before the Commission and together stipulate that:

- 1. Eastman owns and operates a chemical manufacturing plant at 300 Kodak Boulevard in Longview, Harrison County, Texas (the "Plant").
- 2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
- 3. The Commission and Eastman agree that the Commission has jurisdiction to enter this Agreed Order, and that Eastman is subject to the Commission's jurisdiction.
- 4. Eastman received notice of the violations alleged in Section II ("Allegations") on or about April 18, 2007.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Eastman of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Thirty-One Thousand Nine Hundred Sixty-Four Dollars (\$31,964) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Eastman has paid Twenty-Five Thousand Five Hundred Seventy-Two Dollars (\$25,572) of the administrative penalty and Six Thousand Three Hundred Ninety-Two Dollars (\$6,392) is deferred contingent upon Eastman's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the

terms of this Agreed Order. If Eastman fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require Eastman to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and Eastman have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that Eastman has implemented the following corrective measures at the Plant:
 - a. On May 15, 2006, conducted sampling which documented that the vacuum system condenser outlet (EPN 025E108) was compliant with the permitted allowable Volatile Organic Compound ("VOC") emission rate. Additionally, Eastman documented in a letter dated April 30, 2007, that a process had been instituted to require re-sampling and investigation of process operating conditions if future samples indicate rates above the permitted limit;
 - b. On February 6, 2006, capped the two open-ended lines that were discovered the same day. On April 30, 2007, Eastman submitted documentation that enhanced operations and maintenance procedures were in place for open ended lines;
 - c. On April 30, 2007, submitted documentation that a process information tag has been set up in the data historian to ensure observation of the heater stack for visible emissions during daily operator routes; and
 - d. Reported the deviation for failure to conduct quarterly observations between November 1, 2004 through October 31, 2005 in the deviation report immediately subsequent to discovery of the deviation, which was received by the TCEQ on September 1, 2006.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Eastman has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, Eastman is alleged to have:

- 1. Failed to comply with the VOC maximum allowable emission rate of 0.22 pounds per hour ("lbs/hr") for the vacuum system condenser outlet Emission Point Number ("EPN") 025E108, in violation of 30 Tex. ADMIN. CODE §§ 116.115(b)(2)(G) and (c), 122.143(4), Federal Operating Permit ("FOP") No. O-01978, Special Terms and Conditions 6A, Air Permit No.18104, Special Condition 1, and Texas Health & Safety Code § 382.085(b), as documented during a record review conducted on April 10, 2007. Specifically, samples taken on December 1, 2005 and February 28, 2006 indicated an hourly VOC rate of 0.91 lbs/hr and 0.23 lbs/hr, respectively.
- 2. Failed to equip 2 open-ended lines and valves with a cap, blind flange, plug, or second valve, in violation of 30 Tex. ADMIN. CODE §§ 116.115(c), 122.143(4), FOP No. O-01978, Special Terms and Conditions 6A, Air Permit No. 20567, Special Condition 6E and Texas Health & Safety Code § 382.085(b), as documented during a record review conducted on April 10, 2007. Specifically, on February 6, 2006, two plugs were were found missing and were replaced.
- 3. Failed to perform quarterly visible emissions observations on a natural gas-fired heater (EPN 028H1) from November 1, 2004 through June 30, 2006, in violation of 30 Tex. ADMIN. CODE § 122.143(4), FOP No. O-01978, Special Terms and Conditions 3A(iv)(1), and Texas Health & Safety Code § 382.085(b) as documented during a record review conducted on April 10, 2007. Specifically, observations for visible emissions were not performed on EPN 028H1 during the fourth quarter in 2004, all four quarters in 2005 and the first and second quarters in 2006.
- 4. Failed to report deviations on the semi-annual deviation report for the period ending October 31, 2005, in violation of 30 Tex. ADMIN. CODE §§ 122.143(4), 122.145(2)(A), FOP No. O-01978, General Condition, and Texas Health & Safety Code § 382.085(b) as documented during a record review conducted on April 10, 2007. Specifically, Eastman failed to report the quarterly observations deviations that were not conducted between November 1, 2004 through October 31, 2005 in a deviation report submitted for that semi-annual period.

III. DENIALS

Eastman generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Eastman pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and Eastman's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Eastman Chemical Company, Docket No. 2007-0699-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon Eastman. Eastman is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.

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- 3. This Agreed Order, issued by the Commission, shall not be admissible against Eastman in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 4. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 5. Under 30 Tex. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to Eastman, or three days after the date on which the Commission mails notice of the Order to Eastman, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

For the Commission

JAMES RAY

Name (Printed or typed)

Authorized Representative of

Eastman Chemical Company

SIGNATURE PAGE

9/16/07

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.
I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to
timely pay the penalty amount, may result in:
A negative impact on compliance history;
• Greater scrutiny of any permit applications submitted;
• Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
 Increased penalties in any future enforcement actions;
Automatic referral to the Attorney General's Office of any future enforcement actions; and
• TCEQ seeking other relief as authorized by law.
In addition, any falsification of any compliance documents may result in criminal prosecution.
July 11, 2007

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.